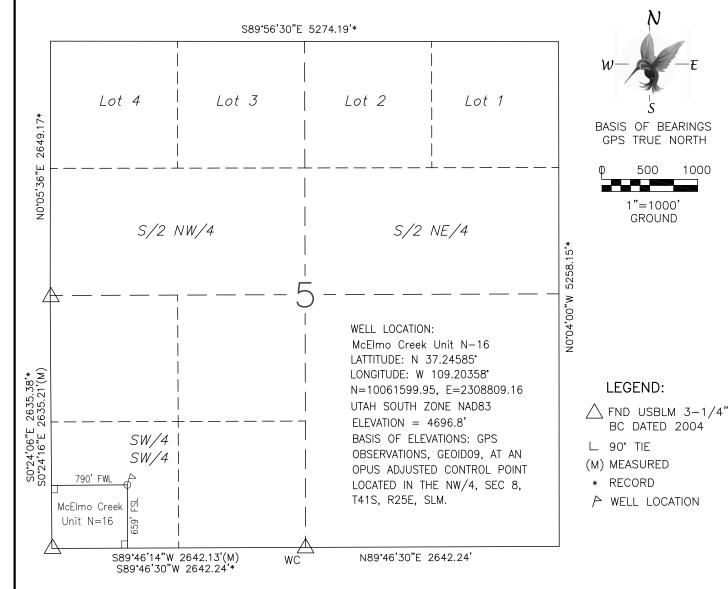
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER MCELMO CR N-16					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL D									3. FIELD OR WILDCAT GREATER ANETH						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT OF COMMUNITIZATION AGREEMENT NAME MCELMO CREEK					
6. NAME OF OPERATOR RESOLUTE NATURAL RESOURCES										7. OPERATOR PHONE 303 534-4600					
8. ADDRESS OF OPERATOR 1675 Boradway Ste 1950, Denver, CO, 80202										9. OPERATOR E-MAIL pflynn@resoluteenergy.com					
10. MINERA	AL LEASE NUMBE		orauway Ste	11. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP							
(FEDERAL	, INDIAN, OR STA 142	ГЕ) 20603372		FEDERAL INDIAN INDIAN TEE FEE					FEDERAL INDIAN INDIAN TEE FEE						
13. NAME	OF SURFACE OW	NER (if box 12 = 'fe	ee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')										
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')												'			
	ALLOTTEE OR T	RIBE NAME			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT						
(If box 12	= 'INDIAN')	Shiprock		YES (S					VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL				FOOTAGES		QTR-QTR	SECTION		TOWN	SHIP	RANGE	N	MERIDIAN		
LOCATION AT SURFACE			659 FSL 790 FWL			SWSW	5		41.0	S	25.0 E		S		
Top of Uppermost Producing Zone			659 FSL 790 FWL			SWSW	5		41.0	S	25.0 E		S		
At Total Depth 659			FSL 790 FWL		SWSW	5		41.0 S		25.0 E		S			
21. COUN		AN JUAN	22. DISTANCE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 659				23. NUMBER OF ACRES IN DRILLING UNIT 40							
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1500				26. PROPOSED DEPTH MD: 5676 TVD: 5676							
27. ELEVA	TION - GROUND I	LEVEL 4697	28. BOND NUM	28. BOND NUMBER B001263				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE lease produced water							
				Hole, (Casing,	and Cement Info	rmation								
String	Hole Size	Casing Size	Lengtl	Weight		Grade & Thread Ma		Max M	x Mud Wt. Ce		Sacks	Yield	Weight		
Surf Prod	12.25 7.875	8.675 5.5	0 - 142			(-55 Casing/Tubi		0.0		Class B Class B	800 250	0.0	0.0		
Prod 7.875 5.5 0 - 5569 15.5 K-55 Casing/Tubing 0.0 Class B 250 0.0 0										0.0					
	ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
₩	ELL PLAT OR MAP	Г сом	COMPLETE DRILLING PLAN												
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER															
DIR	Г ТОРО	TOPOGRAPHICAL MAP													
NAME She	erry Glass		TITLE Sr Regulatory Technician			РНС	PHONE 303 573-4886								
SIGNATURE				DATE 09/20/2012 EN				EMA	MAIL sglass@resoluteenergy.com						
	SER ASSIGNED 373027700	00	APPROVAL Permit Manager												

Well Location - McElmo Creek Unit N-16



I, Gerald G. Huddleston, do hereby certify that I am a registered Utah land surveyor holding certificate number 161297 as prescribed under the laws of the State of Utah, and I further certify that under authority of the owner I have surveyed the well location as shown hereon and that the same is correct and true to the best of my knowledge and belief.



EXHIBIT A

i							
FOOTAGE: 659' FSL 790' FWL	RESOLUTE						
SEC 5, T41S, R25E, SLM, SAN JUAN COUNTY, UT	NATURAL RESOURCES						
LAT: N 37.24585° LON: W 109.20358° (NAD83)	SURVEYED: 08/28/12						
ELEVATION: 4696.8' at top of buttom flange (NAVD88)	DRAWN BY: GEL DATE: 08/30/12						
NOTE: Re-entry of existing well.	REVISION:						

HUMMINGBIRD SURVEYING, LLC --- P.O. Box 416 Montezuma Creek, UT 84534 --- 970-570-5108